gas from which the casing-head gasoline has been extracted, then the royalties above provided shall be paid on all such values.

§213.27 Rate of rental for nonutilized gas wells.

If the gas from a gas producing well is not marketed or utilized, other than for operation of the lease, then for each such well the lessee shall pay such rental as may be determined by the supervisor and approved by the Secretary of the Interior, calculated from the date of the completion of the well. Payment of annual gas rentals shall be made within 30 days from the date such payment becomes due.

§213.28 Royalty payments and production reports.

- (a) Royalty payments on all oil and gas or other producing leases shall be made at the rates, and at such time, and in the manner prescribed by the terms of the lease.
- (b) Quarterly reports shall be made by each lessee on nonproducing leases other than oil and gas within 25 days after December 31, March 31, June 30, and September 30, of each year, upon forms provided, showing manner of operations and total production during such quarter. A lessee may include within one sworn statement all leases upon which there is no production or upon which dry holes have been drilled. Reports of oil and gas leases where royalty accounting is done in the field office of the supervisor will be made as required in the operating regulations.

§213.29 Division orders.

(a) Lessees may make arrangements with the purchasers of oil and gas for the payment of the royalties as provided for in the lease and the regulations but such arrangement, if made, shall not operate to relieve a lessee from responsibility should the purchaser fail or refuse to pay royalties when due. Where lessees avail themselves of this privilege, division orders should be executed by the lessee and forwarded to the supervisor for approval. Purchasers may be authorized by the supervisor to reimburse lessees out of royalties for advance rents and advance royalties. Copies of written instructions, notices, modifications, revocations, and authorizations, as provided for in §213.18 (a) and (b), shall be furnished to purchasers. The right is reserved for the supervisor to cancel a division order at any time or require the purchaser to discontinue to run the oil of any lessee who fails to operate the lease properly or otherwise violates the provisions of the lease, of the regulations in this part, or of the operating regulations.

(b) When oil is taken by authority of a division order, the lessee or his representatives shall be actually present when the oil is gauged and records are made of the temperature, gravity, and impurities. The lessee will be held responsible for the correctness and the correct recording and reporting of all the foregoing measurements, which, except lowest gauge, shall be made at the time the oil is turned into the pipeline. Failure of the lessee to perform properly these duties will subject the division order to revocation.

OPERATIONS

§ 213.30 Permission to start operations.

No operations will be permitted on any lease before it is approved. Written permission must be secured from the supervisor before any operations are started under any oil and gas lease. Operations must be in accordance with the operating regulations promulgated by the Secretary of the Interior. Copies of these regulations may be secured from either the supervisor or the Area Director and no operations should be attempted without a study of the operating regulations.

§213.31 Restrictions on operations.

(a) Oil and gas leases issued under the provisions of this part shall be subject to imposition by the Secretary of the Interior of such restrictions as to time or times for the drilling of wells and as to the production from any well or wells as in his judgment may be necessary or proper for the protection of the natural resources of the leased land and in the interest of the lessor. In the exercise of his judgment the Secretary of the Interior may take into consideration, among other things, the Federal